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ROSHKA DEWULF & PATTEN, PLCRECEIVED ATTORNEYS AT LAW ONE ARIZONA CENTER 400 EAST VAN BUREN STREET SUITE 800 PHOENIX, ARIZONA 85004 TELEPHONE NO 602-256-6100 FACSIMILE 602-256-6800

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AZ CORP COMMISSION DOCUMENT CONTROL

April 25, 2007

Ms. Shannon Kanlan Compliance and Enforcement **Utilities Division** Arizona Corporation Commission 1200 West Washington Street Phoenix, Arizona 85007

Via Regular U.S. Mail Arizona Corporation Commission

DOCKETED

APR 25 2007

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Re:

Letter of April 10, 2007, regarding Compliance Requirements for Ajo Improvement Company

Docket Nos. E-01025A-96-0589 and E-01025A-01-0200

Dear Ms. Kanlan:

Please find enclosed, Ajo Improvement Company's ("Ajo") response to your April 10, 2007 correspondence regarding meeting certain compliance requirements for Ajo. The following responds to each item in kind.

1. File monthly all purchased power invoices and monthly PPAM reports (Docket No. E-01025A-96-0589)

A copy of the monthly PPAM reports had been sent directly to Mr. Brian Bozzo from October 2006 through February 2007. We are, however, attaching a copy of all PPAM reports from January 2005 through February 2007. We will provide the PPAM report for March 2007 once all the appropriate data is collected.

2. File environmental portfolio surcharge reports within 60 days of the end of the calendar year. (Docket No. E-01025A-01-0200)

Attached are letters dated April 23, 2007 from John Galaska indicating the amount of funds collected through the surcharge. These letters are for the years 2005 and 2006.

3. File reports on sales and portfolio power as required by the Rule, clearly demonstrating the output of portfolio resources, the installation date of portfolio resources and the transmission of energy from those portfolio resources to Arizona consumers. (Docket No. E-01025A-96-0589).

ROSHKA DEWULF & PATTEN

Shannon Kanlan April 25, 2007 Page 2

Attached are the reports for the years 2005 through 2006 providing the requisite information. Ajo does not own any generation resources and must purchase all of its power. Further, these reports provide information as required under A.A.C. R14-2-1613.A., including the consumer information label. Ajo does not provide "competitive services" nor has it sold (or been requested to sell) any unbundled services for any of the years for the attached reports. Ajo requests that these reports be kept Confidential. Therefore, copies of these reports are not being docketed.

4. File semi-annual reports (up to December 31, 2003 by April 15 and October 15) and annual reports (starting in 2004 by April 15) pertaining to Consumer Information Label, Disclosure Report, and Terms of Service. (Docket No. E-01025A-96-0589)

See Compliance Item number 3. The reports include information required per A.A.C. R14-2-1613.A.

5. File reports pertaining to competitive service offerings, unbundled services and standard offer services. (Docket No. E-01025A-96-0589)

See Compliance Item number 3. As stated above, Ajo does not provide competitive services nor has it sold (or been requested to sell) any unbundled services for any of the years for the attached reports.

6. File annual updates to the Energy Conservation Plan. Ajo indicates that it has no updates to its Energy Conservation Plan.

We hope that the responses and attached documents respond to each of the items in your report. Please contact me if you have any questions or concerns.

Sincerely,

Michael W. Patten For the firm

MWP:daa

cc: Barbara Keene, Utilities Division
Christopher Kempley, Chief Legal Counsel
Docket Control (13 copies)

#1

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Jan-05

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$			<u>748,133</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>693,264</u>		
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	888,542		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	кwн	195,278		
3.	ACTUAL COST OF PURCHASED POWER:	(\$	<u>71,807.58</u>		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH		0.080815	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER; (Line 5 + Line 6)	\$/KWH		<u>0.08470</u>	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		(0.003884)	
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$			(2,693)
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	Š			Q
11.	PREAPPROVED DSM COSTS: From FA-1B	\$		6	<u>D</u>
12,	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			745,440

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Jan-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Jan-05

(Transfer amount to FA-1, Line 11.)

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

APPLICABLE COSTS CLAIMED THIS MONTH

APPLICABLE TIME PERIOD TO DATE THIS MONTH

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH \$0.00

CUMULATIVE

COSTS

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Jan-05

Line					
1,	COMPANY NAME: AJO IMPROVEMENT COMPANY				
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321				
3.	CONTACT PERSON: Mary Salcido				
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151				
	GENERATION				
5.	GAS GENERATION	(\$)			
6.	OIL GENERATION	(\$)	 *		
7.	COAL GENERATION	(\$)	→		
8.	OTHER GENERATION (Identify)	(\$)			
	TOTAL GENERATION COSTS	(\$) A.	_	0	
	PURCHASED POWER				
9.	BASE METER CHARGE	(\$)			
10.	DEMAND CHARGE	(\$)	_		
11.	ENERGY CHARGE	(\$) <u>71,807.58</u>	<u>-</u>		
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926	(\$) B.		71.807.58	
12.	TOTAL COST OF GENERATION AND PURCHASED POWER	(\$)			\$71,807.58
No.	(Total of Lines 8A and 11B)	(\v):			¥1.11.007.30
13.	KWH	(KWH)			
	Generated				
	Purchased		<u>1,056,000</u>		
	TOTAL KWH GENERATED/PURCHASED	. ₩.	A*	1,056,000	
14.	COST PER KWH	(\$/KWH)		0.068000	
	(Line 12/Line 13)	and the second			
15.	UNACCOUNTED FOR KWH'S				
	Line Loss	(KWH)	167,458		
	Own Use	(KWH)	<u> </u>		

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-3 FOR THE MONTH OF Jan-05

Line	e de la companya del companya de la companya del companya de la co		
1.	SALES (KWH)		
	Residential	<u>329,156</u>	
	Commercial - (small)	<u>256,492</u>	
	Commercial - (small)		
	Industrial	.	
	Irrigation		
	Municipal	<u>107,616</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996) TOTAL SALES (KWH)	<u>195,278</u>	888,542
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	-	
2.	SALES (\$)		
	Residential	<u>\$41,235.87</u>	
	Commercial - (small)	\$28,452 <u>.13</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>\$12,368.24</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$15,264.07	
	TOTAL SALES (\$)	=	\$97,320.31
3,	NUMBER OF CUSTOMERS**		
	Residential	<u>829</u>	
	Commercial - (small)	<u>118</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>54</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS		1,016
	**Use 'Avg' number of customers; Beg # + End # divided by 2.	;=	

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales January-05

	K.W.H.	Percent	<u>K.W.</u>
Total Sales	888,542	84.1%	
Total Own Usage	0	0.0%	
Total System Losses	167,458	15.9%	
Total Purchased Energy	1,056,000		
System Losses-Rolling annual average		#REFI	
AIC Billed Peak			1,056,000
AIC Load Factor as Billed		#DIV/0I	
AIC Actual Peak Per 3 AIC Totalizers	٠		1,056
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Feb-05

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$		1	745,440
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	кwн	603,746		
28.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	кwн	862,588		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	кwн	<u>258,842</u>		
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>55,732.47</u>		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH		0.064611	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH		0.08470	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	S /KWH		(0.020088)	
90	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	,\$ =		;	(12,128)
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	(\$)			Q
11.	PREAPPROVED DSM COSTS: From FA-1B	(\$)			Q
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$		î	733.312

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Feb-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Feb-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

CUMULATIVE COSTS
APPLICABLE COSTS CLAIMED CLAIMED
PROGRAM NAME TIME PERIOD TO DATE THIS MONTH

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH (Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2

FOR THE MONTH OF

Feb-05

Line	The BOAD TRANSCOOK WAS BOOK TO SHEET HER HER SHEET SHEET AND SHEET					
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151					
	GENERATION					
5.	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)				
7.	COAL GENERATION	(\$)				
8.	OTHER GENERATION (Identify)	(5)				
	TOTAL GENERATION COSTS	(\$)	A		.0.	
	PURCHASED POWER			, 		
9.	BASE METER CHARGE	(\$)				
10.	DEMAND CHARGE	(\$)				
11.	ENERGY CHARGE	(\$)	55,732.47 0.00			
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926	(\$)	8.		<u>55,732.47</u>	
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)				\$55,732.47
13,	KWH *	(KWH)				
	Generated					
	Purchased			734,000		
	TOTAL KWH GENERATED/PURCHASED		•		734,000	
14,	COST PER KWH	(\$/KWH	Į.	_	0.075930	
	(Line 12/Line 13)	owner - month				
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		(128,588)		
	Own Use	(KWH)		<u>0</u>		

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-3 FOR THE MONTH OF Feb-05

Line			
1.	SALES (KWH)		
	Residential	288,668	
	Commercial - (small)	<u>228,073</u>	
	Commercial - (small)		
	Industrial	•	
	Irrigation		
	Municipal	<u>87,005</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>258,842</u>	
	TOTAL SALES (KWH)		862,588
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	•	
2.	SALES(\$)		
=11	Residential	\$36,744.58	
	Commercial - (small)	\$24,795.42	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	\$10,053.21	
	Wholesale	***************************************	
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$22,584.44</u>	
	TOTAL SALES (\$)		\$94,177.65
3.	NUMBER OF CUSTOMERS**		
	Residential	<u>834</u>	
	Commercial - (small)	<u>115</u>	
	Commercial - (small)	 -	
	Industrial		
	Irrigation		
	Municipal	<u>54</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS		1,018
	**Use 'Avg' number of customers; Beg # + End # divided by 2.	=	

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales February-05

	K.W.H.	Percent	<u>K.W.</u>
Total Sales	862,588	117.5%	
Total Own Usage	(0)	0.0%	
Total System Losses	-128,588	-17.5%	
Total Purchased Energy	734,000		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			734,000
AIC Load Factor as Billed		#OIV/0I	
AIC Actual Peak Per 3 AIC Totalizers .			734
AIC Actual Load Factor Per 3 AIC Totalizers		148.81%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Mar-05

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	· \$			733,312
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	кwн	691,562		
28.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	кwн	<u>891,566</u>		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	кwн	200,004		
3.	ACTUAL COST OF PURCHASED POWER:	\$	73,027.05		
4,:	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH		0.081909	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/kwh		0.08470	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		(0.002790)	
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$			(1,930)
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	Š:			0
11.	PREAPPROVED DSM COSTS: From FA-1B	\$			ō
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			731,382

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Mar-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Mar-05

(Transfer amount to FA-1, Line 11.)

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME TIME PERIOD TO DATE THIS MONTH

TOTAL DSM COSTS CLAIMED THIS MONTH

CUMULATIVE COSTS
CLAIMED TO DATE

TO DATE

TO DATE

CUMULATIVE
COSTS
CLAIMED
THIS MONTH

COSTS
CLAIMED
THIS MONTH

\$0.00

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Mar-05

Line						
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151					
	GENERATION					
Š	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)	M aranana na marana			
7.	COAL GENERATION	(\$)				
8.	OTHER GENERATION (Identify)	(\$)				
	TOTAL GENERATION COSTS	(\$)	A .		0	
	PURCHASED POWER				The second secon	
9.	BASE METER CHARGE	(\$)				
10.	DEMAND CHARGE	(\$)	**************************************			
11.	ENERGY CHARGE	· (\$)	73,027.05 0.00			
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926	(\$)	В.		<u>73,027.05</u>	
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)				\$73,027.05
13.	KWH Generated	(KWH)				
	Purchased			1,040,025		
	TOTAL KWH GENERATED/PURCHASED		, *		1.040.025	
14.	COST PER KWH	(\$/KWH)		0.070217	
	(Line 12/Line 13)					
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		148,459		
	Own Use	(KWH)		0		

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-3 FOR THE MONTH OF Mar-05

Line			
1.	SALES (KWH)		
	Residential	303,959	
	Commercial - (small)	290,412	
	Commercial - (small)	9	
	Industrial		
	Irrigation	-	
	Municipal	97,191	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	200,004	
	TOTAL SALES (KWH)	<u> </u>	891,566
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	SALES (\$)		
	Residential	\$38,491.92	
	Commercial - (small)	\$32,195.74	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	\$11,197.30	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$14,158.05</u>	
	TOTAL SALES (\$)	-	\$96,043.01
3.	NUMBER OF CUSTOMERS**		
	Residential	<u>838</u>	
	Commercial - (small)	116	
	Commercial - (small)	 	
	Industrial		
	Irrigation		
	Municipal	<u>54</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS	_	1,023
	**Use 'Avg' number of customers; Beg # + End # divided by 2.	=	

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales March-05

	. <u>К.W.H.</u>	Percent	K.W.
Total Sales	891,566	85.7%	
Total Own Usage	Ö	0.0%	
Total System Losses	148,459	14.3%	
Total Purchased Energy	1,040,025		
System Losses-Rolling annual average		#REFI	
AIC Billed Peak			1,040,025
AIC Load Factor as Billed		#DIV/0!	
AIC Actual Peak Per 3 AIC Totalizers			1,040
AIC Actual Load Factor Per 3 AIC Totalizers	7	134.41%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF ______Apr-05

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	. \$?			731.382
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	640,730		
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	924,828		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	кwн	284.098		
3.	ACTUAL COST OF PURCHASED POWER:	\$	84.425.20		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH		0.091287	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH		0.08470	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		0.006588	
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$			4,221
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$			Q
11.	PREAPPROVED DSM COSTS: From FA-1B	\$			<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			735,603

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Apr-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Apr-05

TOTAL DSM COSTS CLAIMED THIS MONTH (Transfer amount to FA-1, Line 11.)

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME TIME PERIOD TO DATE THIS MONTH

NONE

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Apr-05

Line						
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151					
	GENERATION					
5.	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)	-			
7.	COAL GENERATION	(\$)				
8.	OTHER GENERATION (Identify)	·(5)		٠.		
	TOTAL GENERATION COSTS	(\$)	Ā.		'0 '.	
	PURCHASED POWER			. -	• • • • • • • • • • • • • • • • • • • •	
9.	BASE METER CHARGE	(\$)				
10.	DEMAND CHARGE	(\$)	·			
11.	ENERGY CHARGE	(\$)	84,425.20 0.00			
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926	(\$)	₿.		84,425.20	
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)				\$84,425.20
13.	кwн	(KWH)				
	Generated	*				
	Purchased			1.010.000		
	TOTAL KWH GENERATED/PURCHASED				1,010,000	
14.	COST PER KWH	(\$/KWH)	j		0.083589	
	(Line 12/Line 13)	•••			•	
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		<u>85,172</u>		
	Own Use	(KWH)		0		

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-3 FOR THE MONTH OF Apr-05

Line			
1.	SALES (KWH)		
	Residential	<u>259,206</u>	
	Commercial - (small)	<u>289,391</u>	
	Commercial - (small)		
	Industrial	땉	
	Irrigation		
	Municipal	<u>92,133</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	284,098	
	TOTAL SALES (KWH)	-	924,828
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	-	
2.	SALES(\$)		
	Residential	\$33,450.98	
	Commercial - (small)	\$31,571.10°	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	\$10,623.99	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$25.054.15	
	TOTAL SALES (\$)		\$100,700.22
3.	NUMBER OF CUSTOMERS**		
	Residential	834	
	Commercial - (small)	<u>119</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>53</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998) TOTAL CUSTOMERS	<u>15</u>	1,021
		:	1,461
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

ALO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales April-05

	K.W.H.	Percent	K.W.
Total Sales	924,828	91.6%	
Total Own Usage	.0.	0.0%	
Total System Losses	85,172	8.4%	
Total Purchased Energy	1,010,000		
System Losses-Rolling annual average		#REF!	
AJC Billed Peak			1,010,000
AIC Load Factor as Billed		#DIV/0!	
AIC Actual Peak Per 3 AIC Totalizers			1,010
AIC Actual Load Factor Per 3 AIC Totalizers		138.89%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF May-05

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	. \$			735,603
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	кwн	729,368	F	
28.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	кwн	1,059,141		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH.	<u>329,773</u>		
3.	ACTUAL COST OF PURCHASED POWER:	\$	72.648.70		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH		0.068592	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH		<u>0.08470</u>	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		(0.016107)	
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance, If Line 4 < Line 7 - Over Collected Balance, rieg.	\$			(11.748)
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	.i.			<u>0</u>
11,	PREAPPROVED DSM COSTS: From FA-1B	(\$ 6)		,	<u>Q</u> .
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			723,855

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF May-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF May-05

(Transfer amount to FA-1, Line 11.)

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME TIME PERIOD TO DATE COSTS

NO NE

TOTAL DSM COSTS CLAIMED THIS MONTH

CUMULATIVE COSTS
CLAIMED CLAIMED THIS MONTH

COSTS
CLAIMED THIS MONTH

\$0.00

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

May-05

Line					7	
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151					
	GENERATION					
5.	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)				
7.	COAL GENERATION	(\$)	-			
8.	OTHER GENERATION (Identify)	(\$)	-			
	TOTAL GENERATION COSTS	(\$)	A		0:	
	PURGHASED POWER			, <u>jainga ay ay a</u>		
9.	BASE METER CHARGE	(\$)				
10.	DEMAND CHARGE	(\$)	 			
11.	ENERGY CHARGE	(\$)	72.648.70 0.00			
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926	(\$)	B.		<u>72,648.70</u>	
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)				\$72,648.70
13.	KWH Generated	(KWH)				
	Purchased			1,000,000		
	TOTAL KWH GENERATED/PURCHASED		•.		1,000,000	
14.	COST PER KWH	(\$/KWH	1)	,	0.072649	
1.	(Line 12/Line 13)	-Ma				
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		<u>(59,141)</u>		
	Own Lise	(KWH)		0		

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-3 FOR THE MONTH OF May-05

Line			F
1.	SALES (KWH)		
	Residential	<u>303,361</u>	
	Commercial - (small)	<u>309,625</u>	
	Commercial - (small)		
	Industrial	•	
	Irrigation		
	Municipal	<u>116,382</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	329,773	
	TOTAL SALES (KWH)		1,059,141
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	} : =	
2.	SALES (\$)		
	Residential	\$38,389.65	
	Commercial - (small)	\$33,457.61	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	\$13,342.47	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$32,279.73</u>	
	TOTAL SALES (\$)	=	\$117,469.46
3.	NUMBER OF CUSTOMERS**		
	Residential	<u>831</u>	
	Commercial - (small)	<u>113</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		••
	Municipal	<u>52</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS		1,011
	**Use 'Avg' number of customers; Beg # + End # divided by 2.	=	

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales May-05

	K.W.H.	Percent	<u>K.W.</u>
Total Sales	1,059,141	105.9%	
Total Own Usage	. 0	0.0%	
Total System Losses	-59,141	-5.9%	
Total Purchased Energy	1,000,000		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			1,000,000
AIC Load Factor as Billed		#DIV/01	
AIC Actual Peak Per 3 AIC Totalizers			1,000
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	7

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Jun-05

Lir					
	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$			723.855
2	A. JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	кwн	1.025,934		
28	 Total Sales(includes Special Contract Sales, shown for computation of unit cost only) 	КWН	1.330.857		
2	C. Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	304,923		
3	ACTUAL COST OF PURCHASED POWER:	\$	118,447.20		
4	. UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/kwH		0.089001	
5	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$ÆWH	0.034699	,	
6	. AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7	. TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/kWH		0.08470	
8	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		0.004302	
9	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$			4,413
10). ADJUSTMENTS TO BANK BALANCE: From FA-1A	(\$)			<u>.0</u>
1	PREAPPROVED DSM COSTS: From FA-1B	\$			<u>0</u>
t	P. ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			728,268

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Jun-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Jun-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

CUMULATIVE COSTS

APPLICABLE COSTS CLAIMED CLAIMED

PROGRAM NAME TIME PERIOD TO DATE THIS MONTH

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH (Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Jun-05

Line						
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151					
	GENERATION					
5.	GAS GENERATION	(\$)				
6,	OIL GENERATION	(\$)				
7.	COAL GENERATION	(\$)				
8.	OTHER GENERATION (Identify)	(\$)	,			
	TOTAL GENERATION COSTS	(\$)	A.		0	
	PURCHASED POWER				· · · · · · · · · · · · · · · · · · ·	
9.	BASE METER CHARGE	(\$)				
10.	DEMAND CHARGE	(5)	· ····································			
11.	ENERGY CHARGE	(8)	118,447.20 0.00			
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926	(\$)	В.		<u>118,447.20</u>	
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)				\$118.447.20
13.	KWH.	(KWH)				
	Generated Purchased	æ		1,312,000		
	TOTAL KWH GENERATED/PURCHASED		1.•€		1,312,000	
14.	COST PER KWH	(\$/KWH))	,	0.090280	
	(Line 12/Line 13)					
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		<u>(18.857)</u>		
	Own Use	(KWH)		0		

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-3 FOR THE MONTH OF Jun-05

ne			
÷1,	SALES (KWH)		
	Residential	<u>477.751</u>	
	Commercial - (small)	<u>410,691</u>	
	Commercial - (small)		
	Industrial	•	
	Irrigation		
	Municipal	137,492	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996) TOTAL SALES (KWH)	<u>304,923</u>	1,330,857
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	:/=	
	SALES (\$)		
	Residential	\$58,002.96	
	Commercial - (small)	\$45,340.88	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	\$15,713.49	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$22.585.38</u>	
	TOTAL SALES (\$)	-=	\$141,642.71
	NUMBER OF CUSTOMERS**		
	Residential	<u>835</u>	
	Commercial - (small)	<u>115</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>52</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998) TOTAL CUSTOMERS	15	1,017
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		1,011

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales June-05

*4		K.W.H.	<u>Percent</u>	K.W.
Total Sales		1,330,857	101.4%	
Total Own Usage		0:	0.0%	
Total System Losses		-18,857	-1.4%	
Total Purchased Energy		1,312,000		
System Losses-Rolling annual average	5		#REF!	
AIC Billed Peak		13		1,312,000
AIC Load Factor as Billed	¥	*2	#DIV/01	
AIC Actual Peak Per 3 AIC Totalizers				1,312
AIC Actual Load Factor Per 3 AIC Totalizers			138.89%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Jul-05

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH:	\$			728,268
,,	(Over = Neg, Under = Pos)				
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	кwн	1.079.216		
2B.	Total Seles(includes Special Contract Sales, shown for computation of unit cost only)	KWH	1,434,538		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	кwн	<u>355.322</u>		
3.	ACTUAL COST OF PURCHASED POWER:	.\$	130,648.10		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH		0.091073	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH		0.08470	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		0.008374	
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$		d.	<u>6,879</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$			Q
11,	PREAPPROVED DSM COSTS: From FA-1B	\$.			Ō
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			<u>735,147</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Jul-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Jul-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

CUMULATIVE COSTS

APPLICABLE COSTS CLAIMED CLAIMED

PROGRAM NAME TIME PERIOD TO DATE THIS MONTH

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH (Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR **GENERAL INFORMATION FA-2** FOR THE MONTH OF

Jul-05

Line COMPANY NAME: AJO IMPROVEMENT COMPANY 1. 2 MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321 3. CONTACT PERSON: Mary Salcido CONTACT TELEPHONE NUMBER: (520) 387-7151 4. GENERATION **GAS GENERATION** (\$) 5. OIL GENERATION (\$) 7. **COAL GENERATION** (\$) OTHER GENERATION (Identify) 8. (\$) **TOTAL GENERATION COSTS PURCHASED POWER** 9. BASE METER CHARGE (\$) DEMAND CHARGE 10. (\$) **ENERGY CHARGE** 130,648.10 11. (\$) 0.00 TOTAL PURCHASED POWER COSTS (\$) 130,648.10 (Including Special Contract Per Decision No. 59926 TOTAL COST OF GENERATION AND PURCHASED POWER 12. (\$) \$130,648.10 (Total of Lines 8A and 11B) **KWH** (KWH) 13. Generated Purchased 1,184,275 TOTAL KWH GENERATED/PURCHASED 1.184.275 14. COST PER KWH (\$/KWH) 0.110319 (Line 12/Line 13) UNACCOUNTED FOR KWH'S 15. Line Loss (KWH) (250, 263)Own Use (KWH)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-3 FOR THE MONTH OF Jul-05

Line		a de la companya de	
1.	SALES (KWH)		
	Residential	<u>576,882</u>	
	Commercial - (small)	<u>359,703</u>	w-
	Commercial - (small)		
	Industrial	·}	
	Irrigation		
	Municipal	<u>142,631</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996) TOTAL SALES (KWH)	355,322	1,434,538
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	=	
2.	SALES(\$)		
	Residential	<u>\$69.157.16</u>	
	Commercial - (small)	\$39,065.08	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	\$16,290.73	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$33,831.89</u>	
	TOTAL SALES (\$)		\$158,344.86
3.	NUMBER OF CUSTOMERS**		
	Residential	<u>829</u>	
	Commercial - (small)	113	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>52</u>	
	Wholesale	-	
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998) TOTAL CUSTOMERS	<u>15</u>	1,009
	**Use 'Avg' number of customers; Beg # + End # divided by 2.	=	5,7

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales July-05

	<u>K.W.H.</u>	Percent	<u>K.W.</u>
Total Sales	1,434,538	121.1%	
Total Own Usage	Ó	0.0%	
Total System Losses	-250,263	-21.1%	
Total Purchased Energy	1,184,275		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			1,184,275
AIC Load Factor as Billed		#DIV/0!	
AIC Actual Peak Per 3 AIC Totalizers			1,184
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Aug-05

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$			<u>735,147</u>
2 A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	КWН	1.188.330		
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	КWН	<u>1,567,006</u>		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>378.676</u>		
3.	ACTUAL COST OF PURCHASED POWER:	\$	100,258.34		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	: \$7KWH :		0.063981	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH	et.	0.08470	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$7KWH		(0.020718)	
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$ (e e e e e e e e e e e e e e e e e e e	(24,620)
10,	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$			Q
11.	PREAPPROVED DSM COSTS: From FA-1B	\$			Ō
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			<u>710,527</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Aug-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Aug-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

CUMULATIVE COSTS

APPLICABLE COSTS CLAIMED CLAIMED

PROGRAM NAME TIME PERIOD TO DATE THIS MONTH

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH (Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Aug-05

Line						
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY	97				
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151					
	GENERATION					
5.	GAS GENERATION	(\$)				
6,	OIL GENERATION	(\$)				
7,	COAL GENERATION	(\$)				
8.	OTHER GENERATION (Identify)	(\$)				
.0.	OTTES CENTION (Identity)	(4)				
	TOTAL GENERATION COSTS	(\$)	Α.		0	
	PURCHASED POWER			-	yn ar yn ar yn yr yr i'r ddiffelliol y gaell y	
9.	BASE METER CHARGE	(\$)				
10.	DEMAND CHARGE	(\$)	· · · · · · · · · · · · · · · · · · ·			
11.	ENERGY CHARGE	(\$)	100,258,34			
	TOTAL PURCHASED POWER COSTS	/ 6 \	<u>0.00</u> B.		100 050 21	
	(Including Special Contract Per Decision No. 59926	(\$)	D.		100,258.34	
12.	TOTAL COST OF GENERATION AND PURCHASED POWER	(\$)				\$100,258.34
161	(Total of Lines 8A and 11B)	(4)				\$100,230.34
	Tropica cuito ou and i in)					
13.	KWH	(KWH)				
,	Generated	Variation				
	Purchased			2,379,700		
	TOTAL KWH GENERATED/PURCHASED		#3		2,379,700	
14.	COST PER KWH	(\$/KWH)			0.042131	
	(Line 12/Line 13)	. *************************************				
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		812,694		
	Own Use	(KWH)		Q		
		•				

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-3 FOR THE MONTH OF Aug-05

Line			
1,	SALES (KWH)		
	Residential	<u>587,399</u>	
	Commercial - (small)	407,149	
	Commercial - (small)		
	Industrial	•	
	Irrigation		
	Municipal	193,782	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996) TOTAL SALES (KWH)	378,676	1,567,006
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	=	
2.	SALES (\$)		
٤.	Residential	\$70,318.75	
	Commercial - (small)	\$44,199.23	
	Commercial - (small)	¥14,133.20	
	Industrial		
	Irrigation		
	Municipal	\$22,035.97	
	Wholesale	<u> </u>	
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$ 36,889.34	
	TOTAL SALES (\$)	1	\$173,443.29
3.	NUMBER OF CUSTOMERS**		
	Residential	<u>836</u>	
	Commercial - (small)	113	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>52</u>	
	Wholesale	<u> </u>	
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS	-	1,016
	**Use 'Avg' number of customers; Beg # + End # divided by 2.	}	
	Section (March 1997) and an experimental marketing of the first of th		

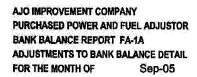
AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales August-05

	K.W.H.	Percent	K.W.
Total Sales	1,567,006	65.8%	ن.
Total Own Usage	Ő	0.0%	
Total System Losses	812,694	34.2%	
Total Purchased Energy	2,379,700		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			2,379,700
AIC Load Factor as Billed		#DIV/0!	
AIC Actual Peak Per 3 AIC Totalizers			2,380
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Sep-05

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$			<u>710.527</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	кwн	982.404		
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH.	1,328,688		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1998	кwн	346,284		
3.	ACTUAL COST OF PURCHASED POWER:	\$	134,843.34		\$
4.	UNIT COST OF PURCHASED POWER; (Line 3/Line 2B)	\$/KWH		0.101486	
- 5. -	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH		0.08470	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		0.016787	
9,	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$			<u>16.492</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$			Q
11.	PREAPPROVED DSM COSTS: From FA-1B	Š			Ö .,
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			727,019



PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Sep-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

		CUMULATIVE	COSTS
	APPLICABLE	COSTS CLAIMED	CLAIMED
PROGRAM NAME	TIME PERIOD	TO DATE	THIS MONTH

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH (Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Sep-05

Line						
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151					
	GENERATION					
5.	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)				
7.	COAL GENERATION	(\$)	 			
8.	OTHER GENERATION (Identify)	(\$)	<u></u>			
	TOTAL GENERATION COSTS	(8)	A		0	
	PURCHASED POWER			•		
9.	BASE METER CHARGE	(\$)			ký K	
10.	DEMAND CHARGE	(\$)				
11. :	ENERGY CHARGE	(\$)	134,843,34 0.00			
	TOTAL PURCHASED POWER COSTS	(\$)	B.		134,843.34	
12.	(Including Special Contract Per Decision No. 59926	400				Averena
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)				<u>\$134.843.34</u>
13.	кwн	(KWH)				
	Generated Purchased			4 104 004		
	ruchased			1,464,284		
	TOTAL KWH GENERATED/PURCHASED		-		1,464,284	
14.	COST PER KWH	(\$/KWH)	į.		0.092088	
913.6	(Line 12/Line 13)	interaction and activities				
15.,	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		135,596		
	Own Use	(KWH)		<u>0</u>		

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-3 FOR THE MONTH OF Sep-05

SALES (KWH)	g n to we	
Residential	<u>453,317</u>	
Commercial - (small)	<u>354,946</u>	
Commercial - (small)		
Industrial	•	
Irrigation		
Municipal	174,141	
Wholesale		
Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>346,284</u>	
TOTAL SALES (KWH)	· · · · ·	1,3
(Total KWH Sales SHOULD Agree with number on FA-1, Line #2,)	-	
SALES(\$)		
Residential	\$55,211.86	
Commercial - (small)	\$39,032.83	
Commercial - (small)		
Industrial		
Irrigation		
Municipal	\$19.829.90	
Wholesale		
Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$23,917.92</u>	
TOTAL SALES (\$)		\$137,
NUMBER OF CUSTOMERS**		
Residential	<u>827</u>	
Commercial - (small)	<u>116</u>	
Commercial - (small)		
Industrial		
Irrigation		
Municipal	<u>52</u>	
Wholesale		
Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
TOTAL CUSTOMERS		

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales September-05

	K.W.H.	Percent	KW.
Total Sales	1,328,688	90.7%	
Total Own Usage	. 0	0.0%	
Total System Losses	135,596	9.3%	
Total Purchased Energy	1,464,284		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			1,464,284
AIC Load Factor as Billed		#DIV/01	
AIC Actual Peak Per 3 AIC Totalizers			1,464
AIC Actual Load Factor Per 3 AIC Totalizers		138.89%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Oct-05

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$		<u>727,019</u>
2A	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	кwн	<u>749,152</u>	
28.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	кwн	1,111,726	
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	кwн	362,574	
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>57,732.25</u>	
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$KWH		0.051930
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0,034699	
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$KWH	0.050000	
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH		0.08470
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		(0.032769)
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$ %		(24,549
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$		<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$		Ō
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$		702,470

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Oct-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Oct-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

		CUMULATIVE	COSTS
	APPLICABLE	COSTS CLAIMED	CLAIMED
PROGRAM NAME	TIME PERIOD	TO DATE	THIS MONTH

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH (Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Oct-05

Line						
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151					
	GENERATION					
5.	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)				
7.:	COAL GENERATION	(\$)				
8.:	OTHER GENERATION (Identify)	(\$)				
	TOTAL GENERATION COSTS	(\$)	Α.		0.	
	PURCHASED POWER					
9.	BASE METER CHARGE	(\$)				
10.	DEMAND CHARGE	(\$)	in the second			
11.	ENERGY CHARGE	(\$)	57.732.25 0.00			
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926	(\$)	B.		<u>57,732.25</u>	
12.	TOTAL COST OF GENERATION AND PURCHASED POWER	(\$)				\$57,732.25
	(Total of Lines 8A and 11B)					
13.	KWH *	(KWH)				
10,	Generated	frank		*		
	Purchased			744,000		
			•			
	TOTAL KWH GENERATED/PURCHASED				744,000	
14.	COST PER KWH	(\$/KWH))		0.077597	
	(Line 12/Line 13)					
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		(367,726)		
	Own Use	(KWH)		<u>0</u>		

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-3 FOR THE MONTH OF Oct-05

Line		
1.0	SALES (KWH)	
	Residential	<u>306.579</u>
	Commercial - (small)	<u>325,266</u>
	Commercial - (small)	,
	Industrial	_
	Irrigation	
	Municipal	117,307
	Wholesale	
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996) TOTAL SALES (KWH)	<u>362,574</u> 1,111,726
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	
	Troub (11 to be of 10 ces 7 grow with Hulling (11 17 1) Ellio (22)	
2.	SALES (\$)	
	Residential	\$38,730,17
	Commercial - (small)	\$34,895.70
	Commercial - (small)	
	Industrial	
	Irrigation	
	Municipal	\$13,446.28
	Wholesale	
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$39.266.44
	TOTAL SALES (\$)	\$126,338.59
3.	NUMBER OF CUSTOMERS*	
2000	Residential	<u>826</u>
	Commercial - (small)	116
	Commercial - (small)	
	Industrial	
	Irrigation	
	Municipal	<u>52</u>
	Wholesale	 :
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998) TOTAL CUSTOMERS	<u>15</u> 1,009
	**Use 'Avg' number of customers, Beg # + End # divided by 2.	

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales October-05

	K.W.H.	Percent	K.W.
Total Sales	1,111,726	149.4%	
Total Own Usage	Ó	0.0%	
Total System Losses	-367,726	-49.4%	
Total Purchased Energy	744,000		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			744,000
AIC Load Factor as Billed		#DIV/0!	
AIC Actual Peak Per 3 AIC Totalizers			744
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Nov-05

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	s \$			<u>702,470</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	кwн	<u>721.956</u>		
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	.kwh°	1,007,243		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>285,287</u>		
· 3,	ACTUAL COST OF PURCHASED POWER:	\$	152,275,78		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	S/KWH		0.151181	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH		0.08470	;
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		0.066482	
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$			47,997
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$			Ō
11.	PREAPPROVED DSM COSTS: From FA-1B	\$			<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			<u>750.467</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF NOV-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Nov-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

CUMULATIVE COSTS

APPLICABLE COSTS CLAIMED CLAIMED

PROGRAM NAME TIME PERIOD TO DATE THIS MONTH

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH (Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Nov-05

Line 1.	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2. 3.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321 CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151					

	GENERATION					
5.	GAS GENERATION	(\$)				
6.	OIL GENERATION	(5)				
7.	COAL GENERATION	(\$)	· 			
8	OTHER GENERATION (Identify)	(\$)	· Ammendaji · m p			
	TOTAL GENERATION COSTS	(\$)	A .	\$	0	
	PURCHASED POWER			-		
9.	BASE METER CHARGE	(\$)				
10.	DEMAND CHARGE	(\$)				
11.	ENERGY CHARGE	(\$)	152,275.78 0.00			
	TOTAL PURCHASED POWER COSTS	(\$)	В.		<u>152,275.78</u>	
	(Including Special Contract Per Decision No. 59926					
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(5)				\$152,275.78
13.	KWĤ .	(KWH)				
	Generated				:	
	Purchased			1,500,000		
	TOTAL KWH GENERATED/PURCHASED		•		1,500,000	
14.	COST PER KWH	(\$/KWH))		0.101517	
	(Line 12/Line 13)	. ,				
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		492,757		
	Own Use	(KWH)		0		

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-3 FOR THE MONTH OF NOV-05

Line			
1.	SALES (KWH)		
	Residential	273,518	
	Commercial - (small)	<u>343,794</u>	
	Commercial - (small)		
	Industrial	•	
	Irrigation		
	Municipal	<u>104,644</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>285,287</u>	
	TOTAL SALES (KWH)		1,007,243
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	-	
2.	SALES (\$)		7
	Residential	\$35,021.99	
	Commercial - (small)	\$38,196.99	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	\$12,023.99	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$16,154.20	
	TOTAL SALES (\$)	:	\$101,397.17
3.	NUMBER OF CUSTOMERS**		
	Residential	828	
	Commercial - (small)	<u>116</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>52</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	1.011
	TOTAL CUSTOMERS	i	1,011
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales November-05

	K.W.H.	Percent	<u>K.W.</u>
Total Sales	1,007,243	67.1%	
Total Own Usage	0	0.0%	
Total System Losses	492,757	32.9%	
Total Purchased Energy	1,500,000		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			1,500,000
AIC Load Factor as Billed		#DIV/0!	
AIC Actual Peak Per 3 AIC Totalizers			1,500
AIC Actual Load Factor Per 3 AIC Totalizers		138.89%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Dec-05

			•		
Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$,		<u>750.467</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	к w н	<u>729,784</u>		
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	кwн	984,309		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	кwн	<u>254,525</u>		
3.	ACTUAL COST OF PURCHASED POWER:	\$	80,466.79		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH		0.081750	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH		0.08470	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		(0.002949)	
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	; \$			(2,152)
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$			Q
11.	PREAPPROVED DSM COSTS: From FA-1B	\$			v Q
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			<u>748.315</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Dec-05

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Dec-05

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

		CUMULATIVE	COSTS
	APPLICABLE	COSTS CLAIMED	CLAIMED
PROGRAM NAME	TIME PERIOD	TO DATE	THIS MONTH

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH (Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Dec-05

Line						
1	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ, 85321					
3.	CONTACT PERSON: Mary Salcido					
4,	CONTACT TELEPHONE NUMBER: (520) 387-7151					
	GENERATION					
5.	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)	(
7.	COAL GENERATION	(\$)				
8.	OTHER GENERATION (Identify)	(\$)				
	TOTAL GENERATION COSTS	(\$)	Α.		0	
	PURCHASED POWER			-	· · · · · · · · · · · · · · · · · · ·	
9.	BASE METER CHARGE	(\$)				
10.	DEMAND CHARGE	(\$)	, aglini, ministrative describerarios and			
71.	ENERGY CHARGE	(\$)	80,466.79 0.00			
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926	(\$)	В.		80,466.79	
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)				\$80,466.79
13.	KWH	(KWH)				
	Generated Purchased			<u>1,156,504</u>		
	TOTAL KWH GENERATED/PURCHASED		å -		1,156,504	
14.	COST PER KWH	(\$/KWH))		0,069578	
	(Line 12/Line 13)					
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		<u>172,195</u>		
	Own Use	(KWH)		0		

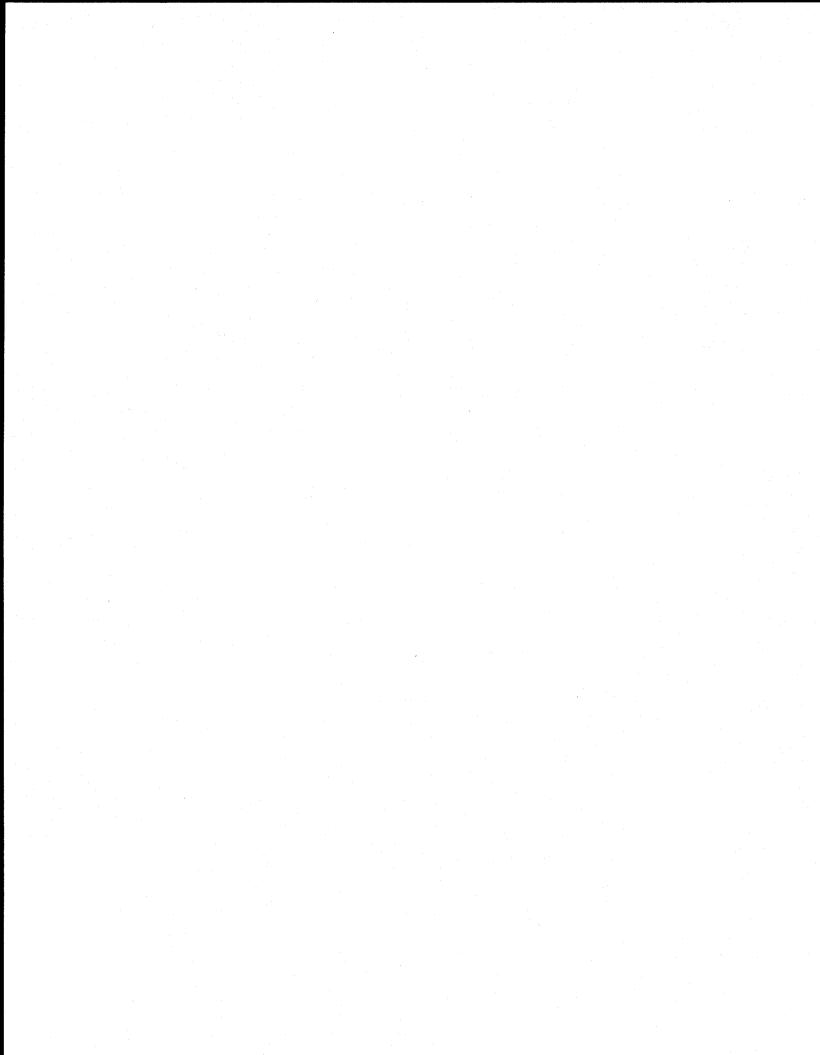
AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-3 FOR THE MONTH OF Dec-05

Line			
1.	SALES (KWH)		
	Residential	<u>324,201</u>	
	Commercial - (small)	<u>326.670</u>	
	Commercial - (small)		
	Industrial	4	
	Irrigation		
	Municipal	<u> 78,913</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996) TOTAL SALES (KWH)	<u>254,525</u>	984,309
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	-	
2.	SALES(\$)		
	Residential	<u>\$40,730,28</u>	
	Commercial - (small)	<u>\$34,961.92</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	\$9,133.86	
	Wholesale	2 110 1 150 150 150 150 150 150 150 150 1	
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$40,865.88</u>	
	TOTAL SALES (\$)	é	\$125,691.94
3.	NUMBER OF CUSTOMERS**		
	Residential	830	
	Commercial - (small)	<u>116</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>52</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998) TOTAL CUSTOMERS	<u>15</u> .	1,013
	"Use 'Avg' number of customers; Beg # + End # divided by 2.	•	

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales December-05

	KWH.	<u>Percent</u>	<u>K.W.</u>
Total Sales	984,309	85.1%	
Total Own Usage	0	0.0%	
Total System Losses	172,195	14.9%	
Total Purchased Energy	1,156,504		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			1,156,504
AIC Load Factor as Billed		#DIV/0I	
AIC Actual Peak Per 3 AIC Totalizers			1,157
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	



AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Jan-06

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	Š .			748,315
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.):	кwн	467,894		
	(= Total Sales - FA-3)				
28.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	кwн	720.817		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	252,923		
3.	ACTUAL COST OF PURCHASED POWER:	\$	75,640.56		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH		0.104937	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH		0.08470	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$AKWH		0.020238	
9	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance, If Line 4 < Line 7 - Over Collected Balance, neg.	\$	er.		9,469
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	* \$;*		:	<u>0</u>
117	PREAPPROVED DSM COSTS: From FA-1B	\$.			Q
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$,	757,784

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Jan-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Jan-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT, THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

APPLICABLE COSTS CLAIMED CLAIMED
PROGRAM NAME TIME PERIOD TO DATE THIS MONTH

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH

\$0.00

(Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Jan-06

Line						
1,	COMPANY NAME: AJO IMPROVEMENT COMPANY					,
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ, 85321					
3. 4.	CONTACT PERSON: Mary Salcido CONTACT TELEPHONE NUMBER: (520) 387-7151					
4.	CONTACT I ELEPHONE NORIBER. (220) 301-7131					
	GENERATION					
5.	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)				
7.	COAL GENERATION	(\$)	, ,			
8.	OTHER GENERATION (Identify)	(\$)				
	TOTAL GENERATION COSTS	(\$)	A.		0	
	PURCHASED POWER					
9.	BASE METER CHARGE	(\$)				
10.	DEMAND CHARGE	(\$)	·			
11.	ENERGY CHARGE	(\$)	75.640.56 0.00			
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926)	(\$)	В.		75,640.56	
12.	TOTAL COST OF GENERATION AND PURCHASED POWER	(\$)				\$75,640.56
***	(Total of Lines 8A and 11B)					
13.	KWH	(KWH)				
	Generated Purchased			1,032,000		
	Full Maseu (
	TOTAL KWH GENERATED/PURCHASED		•		1,032,000	
14.	COST PER KWH	(\$/KWI	Ď	_	0.073295	
<i>ि</i>	(Line 12/Line 13)	<u> </u>	4	-E-		
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)	•	<u>311.183</u>		
	Own Use	(KWH))	<u>0</u>		

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-3 FOR THE MONTH OF Jan-06

Line			
1.	SALES (KWH)		
	Residential	303,406	
	Commercial - (small)	82,244	
	Commercial - (small)		
	Industrial	-	
	Impation		
	Municipal	82,244	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996) TOTAL SALES (KWH)	252,923	720,817
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	-	
2	SALES (\$)		
77.	Residential	\$38,349.03	
	Commercial - (small)	\$33,332,52	
	Commercial - (small)	-	
	Industrial		
	Impalion		
	Municipal	\$9,508.03	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$22,252,14	
	TOTAL SALES (\$)	=	\$103,441.72
3.	NUMBER OF CUSTOMERS**		
	Residential	835	
	Commercial - (small)	116	
	Commercial - (small)	,	
	Industrial		
	Inigation		
fs.	Municipal	52	
	Wholesale	· · · ·	
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998) TOTAL CUSTOMERS	<u>15</u>	1,018
	**Use 'Avg' number of customers; Beg # + End # divided by 2.	•	

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Miscellaneous Power Purchase Data Excludes Special Contract Sales January-06

	KWH.	Percent	<u>K.W.</u>
Total Sales	720,817	69.8%	
Total Own Usage	.0	0.0%	
Total System Losses	311,183	30.2%	
Total Purchased Energy	1,032,000		
System Losses-Rolling annual average		#REFI	
AIC Billed Peak			1,032,000
AIC Load Factor as Billed		#DIV/0!	
AIC Actual Peak Per 3 AIC Totalizers			1,032
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Feb-08

	₩				
Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$ ₄			757.784
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (* Total Sales - FA-3)	KWH	667,930		
28.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	907,293		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	239.363		
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>73.721.17</u>		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	SAKWH		0.081254	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	SKWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000	,	
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH		0.08470	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		(0.003445)	
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$			<u>(2,301)</u>
10,	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$			Q
11.	PREAPPROVED DSM COSTS: From FA-1B	\$.Q .
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			<u>755.483</u>

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Feb-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Feb-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

APPLICABLE COSTS CLAIMED CLAIMED
PROGRAM NAME TIME PERIOD TO DATE THIS MONTH

NONE

\$0.00

TOTAL DSM COSTS CLAIMED THIS MONTH

(Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Feb-06

Line						
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151					
	GENERATION					
5.	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)				
7.	COAL GENERATION	(\$)		,		
8.	OTHER GENERATION (identify)	(\$)	·			
	TOTAL GENERATION COSTS	(\$)	A. :		Ō	
	PURCHASED POWER			-	······································	
9.	BASE METER CHARGE	(\$)				
10.	DEMAND CHARGE	(\$)	******			
ff.	ENERGY CHARGE	(\$)	73,721.17 0.00			
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926	. (\$)	В,		73,721.17	
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)				\$73,721.17
13.	KWH	(KWH)				
	Generated					
	Purchased			1.080.000		
	TOTAL KWH GENERATED/PURCHASED				1,080,000	
14.	COST PER KWH	(\$/KWH))		0.068260	
	(Line 12/Line 13)	••	•			
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		172.707		
	Own Use	(KWH)		Q		

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Feb-06

Line			
1.	SALES (KWH)		
	Residential	277,823	
	Commercial - (small)	308,363	
	Commercial - (small)		
	Industrial	•	
	Irrigation		
	Municipal	<u>81,744</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 58926 Dated Dec. 18, 1996) TOTAL SALES (KWH)	239,363	907,293
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
	Mark Committee Control of the Contro		
2.	SALES (\$)		
	Residential	\$35,541.94	
	Commercial - (small)	\$33,644.88	
J.	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	\$9.451.89	
	Wholesale	**	
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$26,889.74	
1	TOTAL SALES (\$)		\$105,528.45
3.	NUMBER OF CUSTOMERS**		
	Residential	834	
	Commercial - (small)	<u>115</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>52</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 50807 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS		1,016
	**Use 'Avg' number of customers; Beg # + End # divided by 2.	-	

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales February-06

	KW.H.	Percent	K.W.
Total Sales	907,293	84.0%	
Total Own Usage	0	0.0%	
Total System Losses	172,707	16.0%	
Total Purchased Energy	1,080,000		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			1,080,000
AIC Load Factor as Billed		#DIV/OI	
AIC Actual Peak Per 3 AIC Totalizers			1,080
AIC Actual Load Factor Per 3 AIC Totalizers		148.81%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Mar-08

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$			755.483
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	743.844		
28.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	RWH	997,946		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	254.102		
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>55.587.72</u>		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 28)	\$/KWH		0.055702	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	, S KWH	0.050000		
Žέ	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH		0.08470	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		(0.028997)	
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$			(21,569)
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$			Q
11.	PREAPPROVED DSM COSTS: From FA-1B	\$ 4			20.
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			733,914

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Mar-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Mar-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
NONE			
		•	
OTAL DSM COSTS CLA	IMED THIS MONTH		\$0.00

(Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Mar-06

Line						
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151					
	GENERATION					
5.	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)				
7.	COAL GENERATION	(\$)				
8.	OTHER GENERATION (Identify)	(\$)				
	TOTAL GENERATION COSTS	(\$)	A.		0	
	PURCHASED POWER			•		
9.	BASE METER CHARGE	(\$):				
10.	DEMAND CHARGE	(\$)				
11,	ENERGY CHARGE	(\$)	<u>55,587.72</u> 0.00			
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926	(\$)	В.		<u>55,587.72</u>	
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)				\$55,587.72
13.	кмн	(KWH)				
	Generated Purchased			1,140,000		
	Tuivieseu			1.140.000		
	TOTAL KWH GENERATED/PURCHASED		7 <u>0</u> .		1,140,000	
14,	COST PER KWH	(\$/KWH	Ī		0.048761	
41.48	(Line 12/Line 13)					
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		142,054	i	
	Own Use	(KWH)		Q		

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Mar-06

Line			
1,	SALES (KWH)		
	Residential	<u>309,113</u>	
	Commercial - (small)	<u>347,764</u>	
	Commercial - (small)		
	Industrial	ų.	
	Irrigation		
	Municipal	86,967	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996) TOTAL SALES (KWH)	<u>254,102</u>	997,946
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	-	
2.	SALES(\$)		
	Residential	\$39,108.52	
	Commercial - (small)	<u>\$38,316.18</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	\$10,038,53	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$22,248.22</u>	
	TOTAL SALES (\$)	=	\$109,711.45
3.	NUMBER OF CUSTOMERS**		
	Residential	<u>845</u>	
	Commercial - (small)	<u>117</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal .	<u>52</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>15</u>	
	TOTAL CUSTOMERS		1,029
	**Use 'Avg' number of customers; Beg # + End # divided by 2.	_	

AJO IMPROVEMENT COMPANY

Miscalianeous Power Purchase Data Excludes Special Contract Sales March-06

	KWH.	Percent	K.W.
Total Sales	997,946	87.5%	
Total Own Usage	0	0.0%	
Total System Losses	142,054	12.5%	
Total Purchased Energy	1,140,000		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			1,140,000
AIC Load Factor as Billed		#DIV/0!	
AIC Actual Peak Per 3 AIC Totalizers			1,140
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Apr-95

577					
Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$			733,914
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	603,968		
29.	Total Sales(includes Special Contract Sales, shown for computation of unit coet only)	KWH	842,235		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1998	KWH	238,267		
3.	ACTUAL COST OF PURCHASED POWER:	\$	65,052.60		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH		0.077238	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6,	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH		0.08470	
. 8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$KWH	-	(0.007461)	
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 9) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$			(4,506)
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$			Q
11.	PREAPPROVED DSM COSTS: From FA-18	\$-			Q
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	**			729,408

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Apr-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.) \$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Apr-08

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

		CUMULATIVE	COSTS	
	APPLICABLE	COSTS CLAIMED	CLAIMED	
PROGRAM NAME	TIME PERIOD	TODATE	THIS MONTH	
NONE				
TOTAL DSM COSTS CLA	IMED THIS MONTH		\$0.00	

(Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Apr-06

Line						
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151					
	GENERATION					
.5 .	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)				
7.	COAL GENERATION	(\$)	· · · · · · · · · · · · · · · · · · ·			
8.	OTHER GENERATION (Identify)	(\$)	· 			
	TOTAL GENERATION COSTS	(\$)	Α.		0	
	PURCHASED POWER			-		
9.	BASE METER CHARGE	(\$)				
10.	DEMAND CHARGE	(5)				
31.	ENERGY CHARGE	(\$)	65,052,60 0.00			
	TOTAL PURCHASED POWER COSTS	(\$)	В.		65.052.60	
	(Including Special Contract Per Decision No. 59926	***				
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)				\$65,052.60
13.	KWH Generated	(KWH)				
	Purchased			1.034.000		
	No. of the second secon					
	TOTAL KWH GENERATED/PURCHASED		•		1,034,000	
14.	COST PER KWH	(\$AKWH)		0.062914	
17.50	(Line 12/Line 13)	***				
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		<u>191,765</u>		
	Own Use	(KWH)		Q		

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Apr-06

Line			
1	SALES (KWH)		
	Residential	232,711	
	Commercial - (small)	289,617	
	Commercial - (small)		
	Industrial	-	
	Irrigation		
	Municipal	81,640	
	Wholesale ·		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996) TOTAL SALES (KWH)	238,267	842,235
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	**	
2.,	SALES (\$)		
~ (1)	Residential	\$30.511.41	
	Commercial - (small)	\$32,185.47	
	Commercial - (small)	*******	
	Industrial		
	Irrigation		
	Municipal	\$9,440.20	
	Wholesale	Salati	
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$14,417.32	
	TOTAL SALES (\$)	=	\$86,554.40
3.	NUMBER OF CUSTOMERS**		
	Residential	842	
	Commercial - (small)	112	
	Commercial - (small)	44	
	Industrial		
	Imgalion		
	Municipal	52	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	15	
	TOTAL CUSTOMERS		1,021
	**Use 'Avg' number of customers; Beg # + End # divided by 2.	=	
	্যক স্থান্থ ওপ্ত র্ ব্যক্তিক কা প্রত্যুক্তিক <u>কিন্তুৰ কৈ বিশ্বাক করি । ১০ চন</u> ক্রিকের ক্রেক্টের কর্ম করি।		

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales April-06

	<u>K.W.H.</u>	Percent	K.W.
Total Sales	842,235	81.5%	
Total Own Usage	. 0	0.0%	
Total System Losses	191,765	18.5%	
Total Purchased Energy	1,034,000		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			1,034,000
AIC Load Factor as Billed		#017/01	
AIC Actual Peak Per 3 AIC Totalizers			1,034
AIC Actual Load Factor Per 3 AIC Totalizers		138.89%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF May-06

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Unider = Pos)	\$-			<u>729.408</u>
2 A .	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	775.384		
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	кwн	<u>1,070,878</u>		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>295,494</u>		
3.	ACTUAL COST OF PURCHASED POWER:	\$	49.903.27		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH		0.046600	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$ÆWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$KWH		0.08470	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		(0.038099)	
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$			(29.541)
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$			Q
11.	PREAPPROVED DSM COSTS: From FA-1B	3.			Q
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	48			699,867

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF May-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0,00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF May-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

APPLICABLE COSTS CLAIMED CLAIMED
PROGRAM NAME TIME PERIOD TO DATE THIS MONTH

NONE

CUMULATIVE

COSTS

\$0.00

TOTAL DSM COSTS CLAIMED THIS MONTH

(Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

May-06

2.00						
Line						
1	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151					
	GENERATION					
5.	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)	-			
7.	COAL GENERATION	(\$)				
8.,	OTHER GENERATION (Identify)	(\$)	***************************************			
	TOTAL GENERATION COSTS	(3)	Α.		0	
	PURCHASED POWER				 	
9.	BASE METER CHARGE	(\$)				
10.	DEMAND CHARGE	(\$)				
11.	ENERGY CHARGE	(\$)	49,903,27 0.00			
	TOTAL PURCHASED POWER COSTS	(\$)	В.		49,903.27	
	(Including Special Contract Per Decision No. 59926	177	٠,			
12,	TOTAL COST OF GENERATION AND PURCHASED POWER	(\$)				\$49,903,27
	(Total of Lines 8A and 11B)					
	•					
13.	кмн	(KWH)				
	Generated					
	Purchased			744.000		
	TOTAL KWH GENERATED/PURCHASED		*		744,000	
14.	COST PER KWH	(\$/KWH	}.		0.067074	
	(Line 12/Line 13)	*! **	ī.	•		
15.	UNACCOUNTED FOR KWH'S					
7.0	Line Loss	(KWH)		(326,878)		
	Own Use	(KWH)		Q		

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF May-06

Line			
1.	SALES (KWH)		
	Residential	<u>325,489</u>	
	Commercial - (small)	<u>323,153</u>	
	Commercial - (small)		
	Industrial	•	
	Irrigation		
	Municipal	<u>126,742</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1998) TOTAL SALES (KWH)	<u>295,494</u>	1,070,878
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	.=	
2.	SALES(\$)		
	Residential	\$40,900,94	
	Commercial - (small)	\$35,442.25	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>\$14,474,82</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$24,501.74	
	TOTAL SALES (\$)	=	\$115,319.75
3.	NUMBER OF CUSTOMERS**		
	Residential	<u>836</u>	
	Commercial - (small)	<u>117</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>47</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998) TOTAL CUSTOMERS	<u>15</u>	1,015
	**Use 'Avg' number of customers; Beg # + End # divided by 2.	:=	

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales May-06

	K.W.H.	Percent	K.W.
Total Sales	1,070,878	143.9%	
Total Own Usage	Ö	0.0%	
Total System Losses	-326,878	43.9%	
Total Purchased Energy	744,000		
System Losses-Rolling annual average		#REFL	
AIC Billed Peak			744,000
AIC Load Factor as Billed		#DIV/O	
AIC Actual Peak Per 3 AIC Totalizers			744
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Jun-06

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$			699,867
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	1,056,390		
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	1,355,039		
2 C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	кwн	298,649		
3.	ACTUAL COST OF PURCHASED POWER:	; \$ *	67,698.53		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH		0.049961	
5,	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	s/kwh	0.050000		
L	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH		0.08470	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		(0.034738)	
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$			(36.697)
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$:		Q
11.	PREAPPROVED DSM COSTS: From FA-1B	(\$)			Q
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			663,170

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Jun-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.) \$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Jun-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

		CUMULATIVE	COSTS
	APPLICABLE	COSTS CLAIMED	CLAIMED
PROGRAM NAME	TIME PERIOD	TODATE	THIS MONTH
NONE			
			•
	alle tre complete and a		énina
TOTAL DSM COSTS CLA	IMED THIS MONTH		\$0.00

(Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Jun-06

Line						
1,	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (620) 387-7151			•		
	GENERATION					
5.	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)	************			
7.	COAL GENERATION	(\$)				
8,	OTHER GENERATION (Identify)	(\$)				
	TOTAL GENERATION COSTS	(\$)	Á.		0	
	PURCHASED POWER					
9.	BASE METER CHARGE	(\$)	<u> </u>			
10.	DEMAND CHARGE	(5)		,		
11.	ENERGY CHARGE	(\$)	67,696,53 0.00			
	TOTAL PURCHASED POWER COSTS	(\$)	B.		67.698.53	
	(Including Special Contract Per Decision No. 59926	4.				**** *** ***
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)	*			\$67,698,53
13,	KWH Generated	(KWH)				
	Purchased			720,000		
	TOTAL KWH GENERATED/PURCHASED		å		720.000	
14.	COST PER KWH	(\$/KWH) -	_	0.094026	
	(Line 12/Line 13)					
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		(635,039)		
	Own Use	(KWH)		Q		

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Jun-06

Line		
1.	SALES (KWH)	
	Residential	<u>525,752</u>
	Commercial - (small)	<u>387.647</u>
	Commercial - (small)	
	industrial	±
	Infigation	
	Municipal	<u>142.991</u>
	Wholesale	
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	298,649
	TOTAL SALES (KWH)	1,355,039
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	
2.	SALES (\$)	
	Residential	\$63,332.17
	Commercial - (small)	\$43,162.34
	Commercial - (small)	,
	Industrial	
	Imgation	
	Municipal	\$16,299.91
	Wholesale	
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$15,212.22</u>
	TOTAL SALES (\$)	\$138,006.64
3.	NUMBER OF CUSTOMERS**	
	Residential	824
	Commercial - (small)	<u>115</u>
	Commercial - (small)	
	Industrial	
	Infigation	
	Municipal .	<u>46</u>
	Wholesale	
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998) TOTAL CUSTOMERS	<u>15</u> 1.000
	**Use 'Avg' number of customers; Beg # + End # divided by 2.	

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales June-06

	<u>K.W.H.</u>	Percent	K.W.
Total Sales	1,365,039	188.2%	
Total Own Usage	0	0.0%	
Total System Losses	-635,039	-88.2%	
Total Purchased Energy	720,000		
System Losses-Rolling annual average		#REE!	
AIC Billed Peak			720,000
AIC Load Factor as Billed		#DIV/0!	
AIC Actual Peak Per 3 AIC Totalizers			720
AIC Actual Load Factor Per 3 AIC Totalizers		138.89%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Jul-06

Line 1,	ENDING BANK BALANCE FROM PREVIOUS MONTH:	\$			<u>663,170</u>
æir.	(Over = Neg, Under = Pos) JURISDICTIONAL SALES(Applicable to FUEL ADJ.):	KWH	1,026,962		
ZA.	(= Total Sales - FA-3)	3			
28.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	1.367.208		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	кwн	<u>340.246</u>		
3.	ACTUAL COST OF PURCHASED POWER:	\$	107.254.92		
4,	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH		0.078448	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000	·	
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$AKWH		0.08470	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		(0.006251)	
: 9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance.	\$			(6 <u>.419)</u>
	If Line 4 < Line 7 - Over Collected Balance, neg.				<u>.</u>
10	ADJUSTMENTS TO BANK BALANCE: From FA-1A	*\$			Q
1	PREAPPROVED DSM COSTS: From FA-1B	i s			Q
°1	2. ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			656,751

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF JUI-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.) \$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF JUI-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT, THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
NONE			
TOTAL DSM COSTS CLA	IMED THIS MONTH		\$0.00

(Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Jul-06

Line	COURTED A IN HIS CONTRACTOR CONTRACTOR	i i				
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ, 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151					
	GENERATION					
-	DAG OCHEDATION	(\$)				
5.	GAS GENERATION	(9)				
6.	OIL GENERATION	(\$)				
ারী		NTQ.				
7,	COAL GENERATION	(\$)				
8.	OTHER GENERATION (Identify)	(\$)				
					_	
	TOTAL GENERATION COSTS	(\$)	A.		0	
	PURCHASED POWER					
	FUNCTIASED FORER					
9.	BASE METER CHARGE	(\$)				
	William Committee the Committee of the					
10.	DEMAND CHARGE	(\$)				
						
11.	ENERGY CHARGE	(\$)	107,254.92			
			0.00			
	TOTAL PURCHASED POWER COSTS	(\$)	8.		107,254.92	
	(Including Special Contract Per Decision No. 59926					
12.	TOTAL COST OF GENERATION AND PURCHASED POWER	(\$)				\$107,254.92
	(Total of Lines 8A and 11B)					
	•					
13.	KWH	(KWH)				
	Generated					
	Purchased			1.176,000		
	TOTAL MARIOCALEDANISM INCOME		•		4 470 000	
	TOTAL KWH GENERATED/PURCHASED				1,176,000	
14.	COST PER KWH	(\$/KWH):		0.091203	
2.00	(Line 12/Line 13)		•			
	Tip sees the contribution (2015)					
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		(191,208)		
	Own Use	(KWH)		Q		

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Jul-06

Line			
1.	SALES (KWH)		
	Residential	539,177	
	Commercial - (small)	345,074	
	Commercial - (small)		
	Industrial	•	
	Irrigation		
	Municipal	142.711	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996) TOTAL SALES (KWH)	340,246	1,367,208
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	•	
2.	SALES(\$)		
	Residential	\$64,793.25	
	Commercial - (small)	\$38,125.60	
	Commercial - (small)	***************************************	
	Industrial		
	Irrigation		
	Municipal	\$16,268,52	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$18.494.71	
	TOTAL SALES (\$)	:	\$137,682.08
3.	NUMBER OF CUSTOMERS**		
	Residential	<u>815</u>	
	Commercial - (small)	115	
	Commercial - (small)		
	Industrial		
	Imgátion		
	Municipal	47	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998) TOTAL CUSTOMERS	15	992
	**Use 'Avg' number of customers; Beg # + End # divided by 2.	• •	3 234 274

AJC IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales July-06

	<u>K.W.H.</u>	Percent	K.W.
Total Sales	1,367,208	116.3%	
Total Own Usage	0	0.0%	
Total System Losses	-191,208	-16.3%	
Total Purchased Energy	1,176,000		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			1,176,000
AIC Load Factor as Billed		#D(V/0!	
AIC Actual Peak Per 3 AIC Totalizers			1,176
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Aug-08

Line					
T 4.5	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$			656,751
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	1,160,501		
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	кwн	1,365,191		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	кwн	204,630		
3.	ACTUAL COST OF PURCHASED POWER:	\$	149,831.08		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH		0.109756	
5 .	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH		0.08470	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	SIKWH		0.025057	
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$			<u>29,078</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	·\$			Q
11.	PREAPPROVED DSM COSTS: From FA-1B	\$ >			Ō
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	-\$1			685,829

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF AUG-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.) \$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Aug-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE USTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	COSTS CLAIMED TO DATE	CLAIMED THIS MONTH
NONE			
	§		
		N.	
TOTAL DSM COSTS CLA	IMED THIS MONTH		\$0.00

CUMULATIVE

COSTS

(Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Aug-06

Line						
3.	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151					
	* 5					
	GENERATION					
5	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)				
		.,	-			
7.	COAL GENERATION	(\$)				
8.	OTHER GENERATION (Identify)	(\$)				
	TOTAL GENERATION COSTS	(\$)	A.		0	
	PURCHASED POWER	***		Y		
	renomazer enzn					
9.	BASE METER CHARGE	(\$)				
10.	DEMAND CHARGE	(\$)				
11,	ENERGY CHARGE	(\$)	149,831.08			
			0.00			
	TOTAL PURCHASED POWER COSTS	(\$)	₽.		149,831.08	
	(Including Special Contract Per Decision No. 59926					
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)				\$149,831.08
13.	KWH	(KWH)				
	Generated	77.				
	Purchased			1,488,000		
	TOTAL KWH GENERATED/PURCHASED				1.488,000	
14.	COST PER KWH	(\$/KWH)	li.		0.100693	
	(Line 12/Line 13)	,				
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		122,869		
	Own Use	(KWH)		n		

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF AUG-06

Line			
1.	SALES (KWH)		
	Residential	576.302	
	Commercial - (small)	388.752	
	Commercial - (small)		
	Industrial	2	
	Inigation		
	Municipal	<u>195,447</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996) TOTAL SALES (KWH)	204,630	1,365,131
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	<u>-</u>	
2.	SALES(\$)		
	Residential	\$69,020,22	
	Commercial - (small)	\$43,095.01	
	Commercial - (small)		
	Industrial		
	Irrigation	25.696	
	Municipal	\$22,191.85	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$17,385.07	
	TOTAL SALES (\$)	=	\$151,692.15
3.	NUMBER OF CUSTOMERS"		
	Residential	<u>825</u>	
	Commercial - (small)	<u>114</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>46</u>	
	Wholesale		
	Other Sales (Special Confract Sales per Decision No. 60807 Dated April 8, 1998) TOTAL CUSTOMERS	<u>15</u>	1,000
	**Use 'Avg' number of customers; Beg # + End # divided by 2.	•	

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales August-06

•	<u>K.W.H.</u>	Percent	<u>K.W.</u>
Total Sales	1,365,131	91.7%	
Total Own Usaga	.0,	0.0%	
Total System Losees	122,869	8.3%	
Total Purchased Energy	1,488,000		
System Losses-Rolling annual average		#REE!	
AIC Silled Peak			1,488,000
AIC Load Factor as Billed		#DIV/0!	
AIC Actual Peak Per 3 AIC Totalizers			1,488
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Sep-96

22	A				N.
Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	8			685,829
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales · FA-3)	KWH:	<u>916,910</u>		
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	кŵн	1,164,081		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	кwн	247.171		
3.	ACTUAL COST OF PURCHASED POWER:		81,595,67		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH		0.070094	
5.	AUTHORIZED BASE COST OF PUR, POWER: Per Decision No.62764 Dated 09/01/00	SIKWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH		0.08470	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$AKWH	4	(0.014605)	
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	*\$ *:			(13,391)
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$			Q
11.	PREAPPROVED DSM COSTS: From FA-1B	\$			Q
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			672,438

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Sep-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.) \$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Sep-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

APPLICABLE COSTS CLAIMED CLAIMED
PROGRAM NAME TIME PERIOD TO DATE THIS MONTH

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH \$0.00

(Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Sep-06

Line						
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151					
	GENERATION					
5.	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)	:			4
\boldsymbol{t}	COAL GENERATION	(\$)	,			
8.	OTHER GENERATION (Identify)	(\$)				
	TOTAL GENERATION COSTS	(\$)	Α.		:0	
	PURCHASED POWER			•	· · · · · · · · · · · · · · · · · · ·	
9.	BASE METER CHARGE	(\$)				į.
10.	DEMAND CHARGE	(\$)				
11.	ENERGY CHARGE	(\$)	81,595,67 0.00			
	TOTAL PURCHASED POWER COSTS	(\$)	В.		81,595.67	
	(Including Special Contract Per Decision No. 59926	477				
12.	TOTAL COST OF GENERATION AND PURCHASED POWER	(\$)				\$81,595.67
	(Total of Lines 8A and 11B)	\$145				
13.	KWH	(KWH)				
	Generated					
	Purchased			1.440.000		
	TOTAL KWH GENERATED/PURCHASED				1,440,000	
14.	COST PER KWH	(\$/KWH)	:		0,056664	
,	(Line 12/Line 13)					
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		275,919		
	Own Use	(KWH)		<u>0</u>		

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Sep-06

Line			
1.	SALES (KWH)		
	Residential	<u>416,092</u>	
	Commercial - (small)	<u>344,118</u>	
	Commercial - (small)		
	Industrial	.	
	Irrigation		
	Municipal	<u>156,700</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996) TOTAL SALES (KWH)	247.171	1,164,081
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	, 	
2.	SALES (\$)		
	Residential	\$50,989.04	
	Commercial - (small)	\$3,742,37	
	Commercial - (small)		
	Industrial		
	Inigation		
	Municipal	\$17,839.73	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$29,166.45	
	TOTAL SALES (\$)	:	\$101,737.59
3.	NUMBER OF CUSTOMERS**		
	Residential	<u>818</u>	
	Commercial - (small)	<u>112</u>	
	Commercial - (small)		
	Industrial		
	Imgation		v
	Municipal -	<u>46</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998) TOTAL CUSTOMERS	<u>16</u>	992
	"Use 'Avg' number of customers; Beg # + End # divided by 2.	·-	

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales September-06

	K.W.H.	Percent	K.W.
Total Sales	1,164,081	80.8%	
Total Own Usage	.0	0.0%	
Total System Losses	275,919	19.2%	
Total Purchased Energy	1,440,000		
System Losses-Rolling annual average		#REF	
A/C Billed Peak			1,440,000
AIC Load Factor as Billed		#DIV/0!	
AIC Actual Peek Per 3 AIC Totalizers			1,440
AIC Actual Load Factor Per 3 AIC Totalizers	~.	138.89%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Oct-06

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH:	\$			672,438
	(Over = Neg, Under = Pos)				
2 A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	КWН	742.809		
28.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	кwн	998,022		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>255,213</u>		
3.	ACTUAL COST OF PURCHASED POWER:	'\$.	81,973.43		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 28)	\$/KWH		0.082136	
5,	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH		0.08470	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$ÆWH		(0,002563)	
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$			(1,804)
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$			Q
11.	PREAPPROVED DSM COSTS: From FA-1B	(\$)			Q
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	:\$?			670,534

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Oct-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Oct-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

APPLICABLE COSTS CLAIMED CLAIMED
PROGRAM NAME TIME PERIOD TO DATE THIS MONTH

NONE

\$0.00

TOTAL DSM COSTS CLAIMED THIS MONTH

(Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Oct-06

Line						
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS; P.O. BOX 9 - AJO, AZ. 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151					
	GENERATION					•
5 .	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)	·			
7,	COAL GENERATION	(\$)	-			
8.	OTHER GENERATION (Identify)	(\$)	<u></u>			
	TOTAL GENERATION COSTS	(\$)	A.		· 0	
	PURCHASED POWER					
9.	BASE METER CHARGE	· (\$)				
10.	DEMAND CHARGE	(\$)				
11.	ENERGY CHARGE	(\$)	81.973.43 0.00			
	TOTAL PURCHASED POWER COSTS	(\$)	В.		81,973.43	
	(Including Special Contract Per Decision No. 59926					
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)				\$81,973.43
13.	KWH	(KWH)				
	Generated					
	Purchased			1,488,000		
	TOTAL KWH GENERATED/PURCHASED		•		1,488,000	
14.	COST PER KWH	(\$/KWH)			0.055090	
	(Line 12/Line 13)					
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		489,978		
	Own Use	(KWH)		0		

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Oct-06

Line			
1,	SALES (KWH)		
	Residential	307,164	
	Commercial - (small)	312,670	
	Commercial - (small)		
	Industrial	-	
	Irrigation		
	Municipal	<u>122,975</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996) TOTAL SALES (KWH)	255,213	998,022
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	-	
2.	SALES (\$)		•
·=1:	Residential	\$38,785.37	
	Commercial - (small)	\$34,432.55	
	Commercial - (small)		
	industrial		
	Irrigation		
	Municipal	\$14,051,76	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59925 Dated Dec. 18, 1996)	\$19.416.71	
	TOTAL SALES (\$)	ş.	\$106,686.39
3.	NUMBER OF CUSTOMERS"		
	Residential	<u>824</u>	
	Commercial - (small)	109	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal -	46	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998) TOTAL CUSTOMERS	<u>16</u>	995
	"Use 'Avg' number of customers; Beg # + End # divided by 2.	` =	

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales October-06

	KWH.	<u>Percent</u>	K.W.
Total Sales	998,022	67.1%	
Total Own Usage	0	0.0%	
Total System Losses	489,978	32.9%	
Total Purchased Energy	1,488,000		
System Losses-Rolling annual average		#REFI	
AIC Billed Peak			1,488,000
AIC Load Factor as Billed		#DIV/0!	
AIC Actual Peak Per 3 AIC Totalizers			1,488
AIC Actual Load Factor Per 3 AIC Totalizers		134,41%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Nov-06

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$			670.534
2 A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	кwн	689.346		
28.	Total Sales (includes Special Contract Sales, shown for computation of unit cost only)	кwн	904.466		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	215.120		
3.	ACTUAL COST OF PURCHASED POWER:	\$	73.098.61		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 28)	\$/KWH		0.080620	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6.∘	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	SAKWIH		0.08470	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$KWH		(0.003879)	
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	*			(2,674)
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	;\$?			Q
11.	PREAPPROVED DSM COSTS: From FA-1B	\$ %			<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			667,860

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF NOV-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.) \$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF NOV-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

APPLICABLE COSTS CLAIMED CLAIMED
PROGRAM NAME TIME PERIOD TO DATE THIS MONTH

NONE

\$0.00

TOTAL DSM COSTS CLAIMED THIS MONTH

(Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Nov-06

Line						
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151				Δ	
	GENERATION					
5.	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)	- Millian Blanch			
7.	COAL GENERATION	(\$)	19 			
8.	OTHER GENERATION (Identify)	(\$)				
	TOTAL GENERATION COSTS	(\$)	A.		0	
	PURCHASED POWER			-		
9.,	BASE METER CHARGE	(\$)				
10,	DEMAND CHARGE	(\$)				
11.	ENERGY CHARGE	(\$)	73.098.61 0.00		,	
	TOTAL PURCHASED POWER COSTS	(\$)	В.		73,098.61	
	(Including Special Contract Per Decision No. 59926					*** 200 01
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)				\$73,098.61
13.	кмн	(KWH)				
	Generated			1,440,000		
	Purchased			1777000		
	TOTAL KWH GENERATED/PURCHASED		*		1,440,000	
14.	COST PER KWH	(\$/KWH)		0.050763	
	(Line 12/Line 13)					
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		535.534		4
	Own Use	(KWH)		Q		

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF NOV-06

Line 1.	SALES (KWH)		
1, .	Residential SALES (KWA)	271,239	
	Commercial - (small)	324,882	
	Comercial - (smail)	<u> </u>	
	Industrial		
		· -	
	Irrigation Municipal	93,225	
	Wholesale	ANITEN	
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996) TOTAL SALES (KWH)	<u>215.120</u>	904,466
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	-	
2.	SALES (\$)		
	Residential	\$34,714.03	
	Commercial - (small)	\$35,830,55	
	Commercial - (small)		
	Industrial		
	1rrigation	to the month to	
	Municipal	\$10,710.24	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$19,085,78	
	TOTAL SALES (\$)	:	\$100,340.60
3.	NUMBER OF CUSTOMERS**		
	Residential	817	
	Commercial - (small)	<u>108</u>	
	Commercial - (small)		
	Industrial		
	Irrigation	,	
	Municipal .	<u>47</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998) TOTAL CUSTOMERS	<u>16</u>	986
	"Use 'Avg' number of customers; Beg # + End # divided by 2.	•	

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales November-06

	<u>к.w.н.</u>	Percent	K.W.
Total Sales	904,466	62.8%	
Total Own Usage	.0	0.0%	
Total System Losses	535,534	37.2%	
Total Purchased Energy	1,440,000		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			1,440,000
AIC Load Factor as Silled		#DIV/0!	
AIC Actual Peak Per 3 AIC Totalizers			1,440
AIC Actual Load Factor Per 3 AIC Totalizers		138.89%	

Line					
	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$			667,860
2 A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	КWН	752,303	4.	
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	к₩Н	975,447		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	223.144		
3.	ACTUAL COST OF PURCHASED POWER:	\$	66,749.86	*	
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 28)	\$/KWH		0.068430	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	S /KWH		0.08470	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$#KWH		(0.016269)	
9.	NET CHANGE TO BANK BALANCE; (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	S			(12.239)
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$			Q
11,	PREAPPROVED DSM COSTS: From FA-18	\$			Q
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			655,621

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Dec-06

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.) \$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Dec-06

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

APPLICABLE COSTS CLAIMED CLAIMED
PROGRAM NAME TIME PERIOD TO DATE THIS MONTH

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH

\$0.00

(Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Dec-06

Line 1. 2. 3.	COMPANY NAME: AJO IMPROVEMENT COMPANY MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321 CONTACT PERSON: Mary Salcido					
3. 4.	CONTACT PERSON: Mary Salctou CONTACT TELEPHONE NUMBER: (520) 387-7151					
	GENERATION					
5.	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)				
7.	COAL GENERATION	(\$)				
8.	OTHER GENERATION (Identify)	(\$)				
	TOTAL GENERATION COSTS	(\$)	Α.		0	
	PURCHASED POWER					
9.	BASE METER CHARGE	(\$)				
10.	DEMAND CHARGE	(\$)				
11.	ENERGY CHARGE	(\$)	65,749.86 0.00			
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926	(\$)	В.		66,749.86	
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)		-8		\$66,749.86
13.	KWH	(KWH)		4		
	Generated Purchased			1,488,000		
	TOTAL KWH GENERATED/PURCHASED		•		1.488.000	
14.	COST PER KWH	(\$/KWH)			0.044859	
	(Line 12/Line 13)					
15.	UNACCOUNTED FOR KWH'S					
. 151	Line Loss	(KWH)		512,553		
	Own Use	(KWH)		<u>Q</u>		

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Dec-06

Line			
1,	SALES (KWH)		
	Residential	<u>353,351</u>	
	Commercial - (small)	299.187	
	Commercial - (small)		
	Industrial	<u>.</u>	
	Irrigation		
	Municipal	99,765	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	223,144	
	TOTAL SALES (KWH)	_	975,447
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	SALES(\$)		
	Residential	\$43,993.96	
	Commercial - (small)	\$32,767.11	
	Commercial - (small)		
	Industrial		
	rrigation		
	Municipal	<u>\$11,444.81</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$19,652.68</u>	
	TOTAL SALES (\$)	,	\$107,858.56
3	NUMBER OF CUSTOMERS**		
	Residential	<u>828</u>	
	Commercial - (small)	110	
	Commercial - (small)		
	Industrial		
	Imigation		
	Municipal -	<u>47</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998) TOTAL CUSTOMERS	<u>16</u>	1,001
	**Use 'Avg' number of customers; Beg # + End # divided by 2.	•	

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales December-06

	<u>K.W.H.</u>	Percent	K.W.
Total Sales	975,447	65.6%	
Total Own Usage	Ö,	0.0%	
Total System Losses	512,553	34.4%	
Total Purchased Energy	1,488,000		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			1,488,000
AIC Load Factor as Billed		#OIV/0	
AIC Actual Peak Per 3 AIC Totalizers			1,488
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-4 FOR THE MONTH OF Jan-07

Line 1,	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$		<u>655.621</u>	
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	кwн	896,568		
28.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	кwн	1.113.138		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	кин	216.570		
3.	ACTUAL COST OF PURCHASED POWER:	\$	69,101.76		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH		0.062078	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH		0.08470	
В.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$AKWH		(0.022621)	
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance, If Line 4 < Line 7 - Over Collected Balance, rieg.	\$		<u>(20,281</u>	1
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$		Q	Ir
11,	PREAPPROVED DSM COSTS: From FA:1B	\$		<u>0</u> 	1
12.	ENDING BANK BALANCE: (Line 1 + Line 9.+ Line 10 + Line 11)	\$		635,340	į

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Jan-07

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

\$0.00

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Jan-07

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1. LINE 11.

		CUMULATIVE	COSTS
PROGRAM NAME	APPLICABLE TIME PERIOD	COSTS CLAIMED TO DATE	CLAIMED THIS MONTH
IONE			
TOTAL DSM COSTS CLA	IMED THIS MONTH		\$0.0

(Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Jan-07

Line						
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS; P.O. BOX 9 - AJO, AZ. 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151					
	GENERATION					
5.	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)	, 			
7.	COAL GENERATION	(\$)				
8.	OTHER GENERATION (Identify)	(\$)				
	TOTAL GENERATION COSTS	(\$)	Α.		0	
	PURCHASED POWER			-		
9.	BASE METER CHARGE	(\$)				
10.	DEMAND CHARGE	(5)	A service of the serv			
11.	ENERGY CHARGE	(\$)	69,101.76 0.00			
	TOTAL PURCHASED POWER COSTS	(\$)	В.		69,101.76	
12/	(Including Special Contract Per Decision No. 59926	Table 1				#no 464 78
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)				\$69,101,76
13.	кwн	(KWH)				
	Generated					
	Purchased			1,488,000		
	TOTAL KWH GENERATED/PURCHASED		•		1.488,000	
14.	COST PER KWH	(\$AKWH)).		0.046439	
	(Line 12/Line 13)					
15.	UNACCOUNTED FOR KWH'S					
1.5%	Line Loss	(KWH)		374,862		
	Own Use	(KWH)		0		

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
FOR THE MONTH OF Jan-07

Line			
1.	SALES (KWH)		
	Residential	<u>451,176</u>	
	Commercial - (small)	<u>329,548</u>	
	Commercial - (small)		
	Industrial	•	
	Imgation		
	Municipal	115,844	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996) TOTAL SALES (KWH)	216,570	1,113,138
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	•	
	•		
2.	SALES (\$)		
	Residential	\$55,013,00	
	Commercial - (small)	\$36,491,11	
	Commercial - (small)		
	Industrial		
	Imgation	- 12 - 12 - 12 - 12 - 12 - 12 - 12 - 12	
	Municipal	\$13,250.82	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$ 16,195,36	
	TOTAL SALES (\$)	4	\$120,950.29
3.	NUMBER OF CUSTOMERS*		
•	Residential	835	
	Commercial - (small)	110	
	Commercial - (smail)		
	Industrial		
	Imgation		
	Municipal -	46	
	Wholesale	_	
	Other Sales (Special Contract Sales per Decision No. 50807 Dated April 8, 1998) TOTAL CUSTOMERS	<u>16</u>	1,007
		ř.	.,=4\.
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales January-07

	K.W.H.	Percent	K.W.
Total Sales	1,113,138	74.8%	
Total Own Usage	.0	0.0%	
Total System Losses	374,862	25.2%	
Total Purchased Energy	1,488,000		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			1,488,000
AIC Load Factor as Billed		#DIV/01	
AIC Actual Peak Per 3 AIC Totalizers			1,488
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 FOR THE MONTH OF Feb-07

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH:	\$			635,340
1,	(Over = Neg, Under = Pos)	•			******
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	650,652		
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	кwн	953,759		
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	303,107		
3.	ACTUAL COST OF PURCHASED POWER:	\$	66,805.08		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 28)	\$JKWH		0.070044	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	0.034699		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.63828 Dated 07/01/01	\$/KWH	0.050000		
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH		0.08470	
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		(0.014655)	
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$			(9,535)
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$			Q
11,	PREAPPROVED DSM COSTS: From FA-1B	\$			Q
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	: Š .			625,805

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Feb-07

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

\$0.00

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1B PREAPPROVED DSM COST DETAIL FOR THE MONTH OF Feb-07

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT, THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
NONE			

(Transfer amount to FA-1, Line 11.)

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 FOR THE MONTH OF

Feb-07

Line						
1.	COMPANY NAME: AJO IMPROVEMENT COMPANY					
2.	MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321					
3.	CONTACT PERSON: Mary Salcido					
4.	CONTACT TELEPHONE NUMBER: (520) 387-7151					
	GENERATION					
5 .	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)				
7.	COAL GENERATION	(5)				
8.	OTHER GENERATION (Identify)	(\$)	,			
	TOTAL GENERATION COSTS	(\$)	Á.		0	
	PURCHASED POWER					
9.	BASE METER CHARGE	(\$)				
10.	DEMAND CHARGE	(\$)			* ************************************	
11.	ENERGY CHARGE	(\$)	66.805.08 0.00			
*	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926	(\$)	8.		66,805.08	
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)				\$66,805.08
13.	кwн	(KWH)	4			
	Generated Purchased			1.344,000		
	ruciased			1.344.000		
	TOTAL KWH GENERATED/PURCHASED		•		1.344.000	
14.	COST PER KWH	(\$/KWH)			0.049706	
	(Line 12/Line 13)	** ***				
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		390,241		
	Own Use	(KWH)		<u>0</u>		

AJO IMPROVEMENT COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-3 FOR THE MONTH OF Feb-07

Line			
1.	SALES (KWH)		
	Residential	283.628	
	Commercial - (small)	279.720	
	Commercial - (small)		
	Industrial	-	
	Irrigation		
	Municipal	87,304	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996) TOTAL SALES (KWH)	303,107	953,759
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	:=	
2.	SALES (\$)		1 4
	Residential	\$36,131,48	
	Commercial - (small)	\$30,685.03	
	Commercial - (small)		
	Industrial		
	Imigation		
	Municipal	\$10,045.20	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	\$20,420.21	
	TOTAL SALES (\$)		\$97,281.92
3.	NUMBER OF CUSTOMERS*		
	Residential	822	
	Commercial (small)	113	
	Commercial - (small) Industrial		
	Irrigation		
	Municipal .	47	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998) TOTAL CUSTOMERS	<u>16</u>	998
	""Use "Avg" number of customers; Beg # + End # divided by 2.	•	

AJO IMPROVEMENT COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales February-07

		\$€ U.C.L.I	Domont	K.W.
		K.W.H.	Percent	D.77.
Total S	ales	953,759	71.0%	
Total (wn Usage	Ď.	0.0%	
Total S	ysiem Losses	390,241	29.0%	
Total F	urchased Energy	1,344,000		
Syster	n Losses-Rolling annual average		#REF!	
AIC BI	led Peak	•		1,344,000
AIC Lo	ad Factor as Billed		#D(V/0!	
AIC A	tual Peak Per 3 AIC Totalizers			1,344
AIC A	tual Load Factor Per 3 AIC Totalizers		148.81%	

2

April 23, 2007

Mr. Ernest Johnson Director, Utilities Division Arizona Corporation Commission 1200 West Washington Phoenix, Arizona 85007

Re: Report of Ajo Improvement Company in Compliance with A.A.C. R14-2-1618.D and Decision No. 63511 (Docket No. E-01025A-01-0200)

Dear Mr. Johnson:

cc:

Ajo Improvement Company ("AIC") submits the following report pursuant to A.A.C. R14-2-1618.D and Decision No. 63511, which approved AIC's Environmental Portfolio Surcharge. AIC sold 12,668,563 kWh to retail customers during 2006. Moreover, during the calendar year 2006, AIC collected \$12,290.65 through the surcharge. AIC has not yet expended those funds. AIC does not generate any power; rather it purchases the power on the wholesale market. AIC has requested information about the percentage of purchased power that would meet the environmental portfolio definition. AIC has been informed that the purchased power does not include power that would meet the environmental portfolio standard. AIC is evaluating its options with respect to meeting the EPS requirements, including potential options for expenditure of the surcharge funds, in an economic and effective manner and will supplement this report as appropriate.

Please contact me if you have any questions.

Sincerely,

Ajo Improvement Company

Brian Bozzo, ACC Compliance Section

April 23, 2007

Mr. Ernest Johnson Director, Utilities Division Arizona Corporation Commission 1200 West Washington Phoenix, Arizona 85007

Re: Report of Ajo Improvement Company in Compliance with A.A.C. R14-2-1618.D and Decision No. 63511 (Docket No. E-01025A-01-0200)

Dear Mr. Johnson:

cc:

Ajo Improvement Company ("AIC") submits the following report pursuant to A.A.C. R14-2-1618.D and Decision No. 63511, which approved AIC's Environmental Portfolio Surcharge. AIC sold 13,391,032 kWh to retail customers during 2005. Moreover, during the calendar year 2005, AIC collected \$14,488.66 through the surcharge. AIC has not yet expended those funds. AIC does not generate any power; rather it purchases the power on the wholesale market. AIC has requested information about the percentage of purchased power that would meet the environmental portfolio definition. AIC has been informed that the purchased power does not include power that would meet the environmental portfolio standard. AIC is evaluating its options with respect to meeting the EPS requirements, including potential options for expenditure of the surcharge funds, in an economic and effective manner and will supplement this report as appropriate.

Please contact me if you have any questions.

Sincerely,

Ajo Improvement Company

Brian Bozzo, ACC Compliance Section